

Full SAP Calculation Printout



	kWh/year	kg CO2/kWh	kWh/year
Space heating - main system 1	1379.1900	1.5818	2181.5749 (275)
Total CO2 associated with community systems			0.0000 (473)
Water heating (other fuel)	1454.4630	1.5205	2211.4463 (278)
Space and water heating			4393.0211 (279)
Pumps, fans and electric keep-hot	414.5660	1.5128	627.1555 (281)
Energy for lighting	260.0461	1.5338	398.8673 (282)
Total Primary energy kWh/year			5419.0440 (286)
Dwelling Primary energy Rate (DPER)			33.3900 (287)

SAP 10 WORKSHEET FOR New Build (As Designed) (Version 10.2, February 2022)
CALCULATION OF TARGET EMISSIONS

1. Overall dwelling characteristics

	Area (m2)	Storey height (m)	Volume (m3)
Ground floor	61.1000 (1b)	x 2.7300 (2b)	= 166.8030 (1b) -
First floor	62.1000 (1c)	x 2.9600 (2c)	= 183.8160 (1c) -
Second floor	39.1000 (1d)	x 3.0200 (2d)	= 118.0820 (1d) -
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	162.3000		(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 468.7010 (5)
Dwelling volume			

2. Ventilation rate

	m3 per hour
Number of open chimneys	0 * 80 = 0.0000 (6a)
Number of open flues	0 * 20 = 0.0000 (6b)
Number of chimneys / flues attached to closed fire	0 * 10 = 0.0000 (6c)
Number of flues attached to solid fuel boiler	0 * 20 = 0.0000 (6d)
Number of flues attached to other heater	0 * 35 = 0.0000 (6e)
Number of blocked chimneys	0 * 20 = 0.0000 (6f)
Number of intermittent extract fans	4 * 10 = 40.0000 (7a)
Number of passive vents	0 * 10 = 0.0000 (7b)
Number of flueless gas fires	0 * 40 = 0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(6c)+(6d)+(6e)+(6f)+(6g)+(7a)+(7b)+(7c) =	40.0000 / (5) = 0.0853 (8)
Pressure test	Yes
Pressure Test Method	Blower Door
Measured/design AP50	5.0000 (17)
Infiltration rate	0.3353 (18)
Number of sides sheltered	2 (19)
Shelter factor	(20) = 1 - [0.075 x (19)] = 0.8500 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) = 0.2850 (21)
Wind speed	Jan: 5.1000, Feb: 5.0000, Mar: 4.9000, Apr: 4.4000, May: 4.3000, Jun: 3.8000, Jul: 3.8000, Aug: 3.7000, Sep: 4.0000, Oct: 4.3000, Nov: 4.5000, Dec: 4.7000 (22)
Wind factor	Jan: 1.2750, Feb: 1.2500, Mar: 1.2250, Apr: 1.1000, May: 1.0750, Jun: 0.9500, Jul: 0.9500, Aug: 0.9250, Sep: 1.0000, Oct: 1.0750, Nov: 1.1250, Dec: 1.1750 (22a)
Adj infiltr rate	Jan: 0.3634, Feb: 0.3563, Mar: 0.3492, Apr: 0.3135, May: 0.3064, Jun: 0.2708, Jul: 0.2708, Aug: 0.2637, Sep: 0.2850, Oct: 0.3064, Nov: 0.3207, Dec: 0.3349 (22b)
Effective ac	Jan: 0.5660, Feb: 0.5635, Mar: 0.5610, Apr: 0.5492, May: 0.5469, Jun: 0.5367, Jul: 0.5367, Aug: 0.5348, Sep: 0.5406, Oct: 0.5469, Nov: 0.5514, Dec: 0.5561 (25)

3. Heat losses and heat loss parameter

Element	Gross m2	Openings m2	NetArea m2	U-value W/m2K	A x U W/K	K-value kJ/m2K	A x K kJ/K
TER Opaque door			2.0000	1.0000	2.0000		(26)
TER Opening Type (Uw = 1.20)			26.0900	1.1450	29.8740		(27)
Heatloss Floor 1			61.1000	0.1300	7.9430		(28a)
exposed floor			1.6800	0.1300	0.2184		(28b)
External Wall 1	128.0622	28.0900	99.9722	0.1800	17.9950		(29a)
External Roof 1	41.2700		41.2700	0.1100	4.5397		(30)
External Roof 2	19.2300		19.2300	0.1100	2.1153		(30)
Total net area of external elements Aum(A, m2)			251.3422				(31)
Fabric heat loss, W/K = Sum (A x U)					64.6854		(32)
Party Wall 1			114.0000	0.0000	0.0000		(32)
Thermal mass parameter (TMP = Cm / TFA) in kJ/m2K							306.5618 (35)
List of Thermal Bridges							
K1 Element		Length		Psi-value	Total		
E2 Other lintels (including other steel lintels)		16.9600		0.0500	0.8480		

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	15.7600	0.0500	0.7880
E3 Sill	40.5800	0.0500	2.0290
E4 Jamb	13.4000	0.1600	2.1440
E5 Ground floor (normal)	13.4000	0.0000	0.0000
E6 Intermediate floor within a dwelling	1.8000	0.3200	0.5760
E20 Exposed floor (normal)	12.0000	0.0800	0.9600
E13 Gable (insulation at rafter level)	6.5500	0.0400	0.2620
R5 Ridge (inverted)	20.4500	0.0800	1.6360
P1 Party wall - Ground floor	27.7000	0.1200	3.3240
P4 Party wall - Roof (insulation at ceiling level)	9.2300	0.0800	0.7384
E14 Flat roof	21.0000	0.0000	0.0000
P2 Party wall - Intermediate floor within a dwelling	5.6500	0.0400	0.2260
R7 Flat ceiling (inverted)	17.8800	0.0900	1.6092
E16 Corner (normal)	36.6000	0.0600	2.1960
E18 Party wall between dwellings	6.5500	0.0800	0.5240
R4 Ridge (vaulted ceiling)			

Thermal bridges (Sum(L x Psi) calculated using Appendix K)
Point Thermal bridges (36a) = 17.8606 (36)
Total fabric heat loss (33) + (36) + (36a) = 82.5460 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)

(38)m	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Heat transfer coeff	87.5501	87.1535	86.7647	84.9386	84.5969	83.0064	83.0064	82.7119	83.6191	84.5969	85.2881	86.0107 (38)
Average = Sum(39)m / 12 =	170.0961	169.6995	169.3107	167.4846	167.1430	165.5525	165.5525	165.2579	166.1651	167.1430	167.8341	168.5567 (39)
												167.4830

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP	1.0480	1.0456	1.0432	1.0319	1.0298	1.0200	1.0200	1.0182	1.0238	1.0298	1.0341	1.0386 (40)
HLP (average)												1.0319
Days in mont	31	28	31	30	31	30	31	31	30	31	30	31

4. Water heating energy requirements (kWh/year)

Assumed occupancy 2.9521 (42)

Hot water usage for mixer showers 73.7171, 72.6092, 70.9949, 67.9062, 65.6268, 63.0849, 61.6400, 63.2421, 64.9983, 67.7276, 70.8827, 73.4346 (42a)

Hot water usage for baths 31.8240, 31.3513, 30.6858, 29.4586, 28.5397, 27.5208, 26.9704, 27.6313, 28.3509, 29.4412, 30.6937, 31.7164 (42b)

Hot water usage for other uses 44.8626, 43.2312, 41.5998, 39.9685, 38.3371, 36.7057, 36.7057, 38.3371, 39.9685, 41.5998, 43.2312, 44.8626 (42c)

Average daily hot water use (litres/day) 170.0961, 169.6995, 169.3107, 167.4846, 167.1430, 165.5525, 165.5525, 165.2579, 166.1651, 167.1430, 167.8341, 168.5567 (39)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Daily hot water use	150.4036	147.1918	143.2805	137.3333	132.5036	127.3114	125.3162	129.2106	133.3177	138.7687	144.8075	150.0136 (44)
Energy conte	238.2025	209.5991	220.2168	188.0024	178.3754	156.5442	151.5591	159.9897	164.3941	188.3078	206.3049	234.8850 (45)
Energy content (annual)												Total = Sum(45)m = 2296.3810
Distribution loss (46)m = 0.15 x (45)m	35.7304	31.4399	33.0325	28.2004	26.7563	23.4816	22.7339	23.9985	24.6591	28.2462	30.9457	35.2328 (46)
Water storage loss:												180.0000 (47)
Store volume												1.5520 (48)
a) If manufacturer declared loss factor is known (kWh/day):												0.5400 (49)
Temperature factor from Table 2b												0.8381 (55)
Enter (49) or (54) in (55)												
Total storage loss	25.9803	23.4661	25.9803	25.1422	25.9803	25.1422	25.9803	25.9803	25.1422	25.9803	25.1422	25.9803 (56)
If cylinder contains dedicated solar storage	25.9803	23.4661	25.9803	25.1422	25.9803	25.1422	25.9803	25.9803	25.1422	25.9803	25.1422	25.9803 (57)
Primary loss	23.2624	21.0112	23.2624	22.5120	23.2624	22.5120	23.2624	23.2624	22.5120	23.2624	22.5120	23.2624 (59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (61)
Total heat required for water heating calculated for each month	287.4452	254.0764	269.4595	235.6566	227.6180	204.1984	200.8018	209.2323	212.0483	237.5504	253.9591	284.1277 (62)
W/MHRS	-33.7004	-29.8049	-31.2099	-25.8431	-24.0848	-20.6095	-19.3182	-20.5429	-21.3234	-25.1380	-28.4783	-33.0763 (63a)
PV diverter	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000 (63b)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63d)
Output from w/h	253.7448	224.2715	238.2496	209.8135	203.5332	183.5889	181.4836	188.6894	190.7249	212.4125	225.4808	251.0514 (64)
12Total per year (kWh/year)												Total per year (kWh/year) = Sum(64)m = 2563.0441 (64)
Electric shower(s)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (64a)
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =												0.0000 (64a)
Heat gains from water heating, kWh/month	118.5965	105.2735	112.6162	100.6342	98.7039	90.1743	89.7875	92.5907	92.7844	102.0065	106.7197	117.4934 (65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts

(66)m	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	175.3892	194.1809	175.3892	181.2355	175.3892	181.2355	175.3892	175.3892	181.2355	175.3892	181.2355	175.3892 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	333.6109	337.0727	328.3490	309.7772	286.3337	264.3001	249.5803	246.1185	254.8422	273.4140	296.8575	318.8911 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.7606	37.7606	37.7606	37.7606	37.7606	37.7606	37.7606	37.7606	37.7606	37.7606	37.7606	37.7606 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.0000 (70)

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Property Reference	BH1 L01-6 02 x6_Copy		Issued on Date	12/09/2023	
Assessment Reference	BH1 L01 02_Copy	Prop Type Ref			
Property					
SAP Rating	89 B	DER	9.84	TER	11.27
Environmental	91 B	% DER < TER	12.69		
CO ₂ Emissions (t/year)	0.85	DFEE	27.71	TFEE	27.09
Compliance Check	See BREL	% DFEE < TFEE	-2.27		
% DPER < TPER	9.03	DPER	49.78	TPER	54.72
Assessor Details	Mr. Richard Denteh		Assessor ID	U148-0001	
Client					

SAP 10 WORKSHEET FOR New Build (As Designed) (Version 10.2, February 2022)
CALCULATION OF DWELLING EMISSIONS FOR REGULATIONS COMPLIANCE

1. Overall dwelling characteristics

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	99.7000 (1b)	2.7400 (2b)	273.1780 (1b)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	99.7000		273.1780 (4)
Dwelling volume			273.1780 (5)

2. Ventilation rate

	m ³ per hour
Number of open chimneys	0 * 80 = 0.0000 (6a)
Number of open flues	0 * 20 = 0.0000 (6b)
Number of chimneys / flues attached to closed fire	0 * 10 = 0.0000 (6c)
Number of flues attached to solid fuel boiler	0 * 20 = 0.0000 (6d)
Number of flues attached to other heater	0 * 35 = 0.0000 (6e)
Number of blocked chimneys	0 * 20 = 0.0000 (6f)
Number of intermittent extract fans	0 * 10 = 0.0000 (7a)
Number of passive vents	0 * 10 = 0.0000 (7b)
Number of flueless gas fires	0 * 40 = 0.0000 (7c)
Air changes per hour	0.0000 / (5) = 0.0000 (8)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(6c)+(6d)+(6e)+(6f)+(6g)+(7a)+(7b)+(7c) =	0.0000 (8)
Pressure test	Yes
Pressure Test Method	Blower Door
Measured/design AP50	3.0000 (17)
Infiltration rate	0.1500 (18)
Number of sides sheltered	2 (19)
Shelter factor	(20) = 1 - [0.075 x (19)] = 0.8500 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) = 0.1275 (21)
Wind speed	Jan: 5.1000, Feb: 5.0000, Mar: 4.9000, Apr: 4.4000, May: 4.3000, Jun: 3.8000, Jul: 3.8000, Aug: 3.7000, Sep: 4.0000, Oct: 4.3000, Nov: 4.5000, Dec: 4.7000 (22)
Wind factor	Jan: 1.2750, Feb: 1.2500, Mar: 1.2250, Apr: 1.1000, May: 1.0750, Jun: 0.9500, Jul: 0.9500, Aug: 0.9250, Sep: 1.0000, Oct: 1.0750, Nov: 1.1250, Dec: 1.1750 (22a)
Adj infiltr rate	0.1626, 0.1594, 0.1562, 0.1403, 0.1371, 0.1211, 0.1211, 0.1179, 0.1275, 0.1371, 0.1434, 0.1498 (22b)
Balanced mechanical ventilation with heat recovery	
If mechanical ventilation	0.5000 (23a)
If exhaust air heat pump using Appendix N, (23b) = (23a) x F _{mv} (equation (N5)), otherwise (23b) = (23a)	0.5000 (23b)
If balanced with heat recovery: efficiency in % allowing for in-use factor (from Table 4h) =	72.8000 (23c)
Effective ac	0.2986, 0.2954, 0.2922, 0.2762, 0.2731, 0.2571, 0.2571, 0.2539, 0.2635, 0.2731, 0.2794, 0.2858 (25)

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
window (U _w = 1.30)			20.4500	1.2357	25.2709		(27)
External Wall 1	66.4998	20.4500	46.0498	0.1400	6.4470	190.0000	8749.4620 (29a)
Total net area of external elements A _{um} (A, m ²)			66.4998				(31)

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Fabric heat loss, W/K = Sum (A x U)	(26)...(30) + (32) =	31.7179	(33)
Party Wall 1	66.4700	0.0000	0.0000
Party Floor 1	99.7000		180.0000
Party Ceiling 1	99.7000		40.0000
Internal Wall 1	176.5300		30.0000
			2991.0000 (32b)
			75.0000
			13239.7500 (32c)

Heat capacity C _m = Sum(A x k)	(28)...(30) + (32) + (32a)...(32e) =	40932.8120 (34)
Thermal mass parameter (TMP = C _m / TFA) in kJ/m ² K		410.5598 (35)

List of Thermal Bridges	Length	Psi-value	Total
K1 Element	11.4100	0.0300	0.3423
E2 Other lintels (including other steel lintels)	7.9000	0.0300	0.2370
E3 Sill	24.9000	0.0300	0.7470
E4 Jamb	48.5400	0.0700	3.3978
E7 Party floor between dwellings (in blocks of flats)	6.6000	0.0000	0.0000
E8 Balcony within a dwelling, wall insulation continuous	5.4800	0.0900	0.4932
E16 Corner (normal)	5.4800	0.0600	0.3288
E18 Party wall between dwellings	2.7400	0.0000	0.0000
E17 Corner (inverted - internal area greater than external area)			5.5461 (36)

Thermal bridges (Sum(L x Psi) calculated using Appendix K)	(36a) =	0.0000
Point Thermal bridges	(33) + (36) + (36a) =	37.2640 (37)
Total fabric heat loss		

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(38)m	26.9150	26.6277	26.3403	24.9036	24.6162	23.1795	23.1795	22.8921	23.7542	24.6162	25.1909	25.7656 (38)
Heat transfer coeff	64.1790	63.8917	63.6043	62.1676	61.8802	60.4435	60.4435	60.1561	61.0182	61.8802	62.4549	63.0296 (39)
Average = Sum(39)m / 12 =	62.0957											

HLP	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP	0.6437	0.6408	0.6380	0.6235	0.6207	0.6063	0.6063	0.6034	0.6120	0.6207	0.6264	0.6322 (40)
HLP (average)	0.6228											
Days in mont	31	28	31	30	31	30	31	31	30	31	30	31

4. Water heating energy requirements (kWh/year)

Assumed occupancy	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Hot water usage for mixer showers	96.3954	94.9468	92.8359	88.7969	85.8163	82.4924	80.6030	82.6980	84.9945	88.5634	92.6891	96.0261 (42a)
Hot water usage for baths	31.8642	31.3910	30.7246	29.4958	28.5758	27.5556	27.0045	27.6663	28.3868	29.4784	30.7325	31.7565 (42b)
Hot water usage for other uses	44.9020	43.2692	41.6364	40.0036	38.3708	36.7380	36.7380	38.3708	40.0036	41.6364	43.2692	44.9020 (42c)
Average daily hot water use (litres/day)	159.2365 (43)											
Daily hot water use	173.1616	169.6069	165.1968	158.2964	152.7629	146.7859	144.3455	148.7350	153.3848	159.6782	166.6907	172.6846 (44)
Energy conte	274.2457	241.5180	253.9013	216.6998	205.6482	180.4904	174.5734	184.1650	189.1388	216.6818	237.4815	270.3823 (45)
Energy content (annual)	Total = Sum(45)m = 2644.9263											
Distribution loss (46)m = 0.15 x (45)m	41.1368	36.2277	38.0852	32.5050	30.8472	27.0736	26.1860	27.6248	28.3708	32.5023	35.6222	40.5573 (46)
Water storage loss:	110.0000 (47)											
Store volume												
b) If manufacturer declared loss factor is not known :												
Hot water storage loss factor from Table 2 (kWh/litre/day)	0.0152 (51)											
Volume factor from Table 2a	1.0294 (52)											
Temperature factor from Table 2b	0.6000 (53)											
Enter (49) or (54) in (55)	1.0327 (55)											
Total storage loss	32.0144	28.9162	32.0144	30.9817	32.0144	30.9817	32.0144	32.0144	30.9817	32.0144	30.9817	32.0144 (56)
If cylinder contains dedicated solar storage	32.0144	28.9162	32.0144	30.9817	32.0144	30.9817	32.0144	32.0144	30.9817	32.0144	30.9817	32.0144 (57)
Primary loss	23.2624	21.0112	23.2624	22.5120	23.2624	22.5120	23.2624	23.2624	22.5120	23.2624	22.5120	23.2624 (59)
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (61)
Total heat required for water heating calculated for each month	329.5225	291.4455	309.1781	270.1935	260.9250	233.9841	229.8502	239.4418	242.6325	271.9586	290.9751	325.6591 (62)
WMHRS	-73.1216	-64.6693	-67.7180	-56.0732	-52.2582	-44.7177	-41.9157	-44.5732	-46.2667	-54.5433	-61.7909	-71.7675 (63a)
PV diverter	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000 (63b)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63c)
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63d)
Output from w/h	256.4009	226.7761	241.4601	214.1203	208.6668	189.2664	187.9345	194.8687	196.3658	217.4153	229.1842	253.8916 (64)
12Total per year (kWh/year)	Total per year (kWh/year) = Sum(64)m = 2616.3507 (64)											
Electric shower(s)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (64a)
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =	0.0000 (64a)											
Heat gains from water heating, kWh/month	135.4081	120.2467	128.6436	114.8476	112.5995	102.8080	102.2671	105.4563	105.6836	116.2681	121.7575	134.1236 (65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	129.0428	142.8689	129.0428	133.3443	129.0428	133.3443	129.0428	129.0428	133.3443	129.0428	133.3443	129.0428 (67)

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Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	255.8419	258.4967	251.8066	237.5642	219.5856	202.6883	191.3999	188.7451	195.4352	209.6776	227.6562	244.5534 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837 (69)
Pumps, fans	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693 (71)
Water heating gains (Table 5)	182.0002	178.9385	172.9081	159.5106	151.3434	142.7889	137.4558	141.7424	146.7828	156.2744	169.1077	180.2736 (72)
Total internal gains	630.9358	644.3551	617.8085	594.4700	564.0228	542.8725	521.9495	523.5813	539.6132	559.0458	594.1591	617.9208 (73)

6. Solar gains

[Jan]	Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
North	5.3500	10.6334	0.3300	0.8000	0.7700	10.4079 (74)						
East	15.1000	19.6403	0.3300	0.8000	0.7700	54.2577 (76)						
Solar gains	64.6656	126.0296	208.5948	309.2189	385.5583	398.1139	377.5791	319.5391	243.9320	149.6200	80.4925	53.2954 (83)
Total gains	695.0014	770.3847	826.4033	903.6889	949.5812	940.9864	899.5286	843.1203	783.5452	708.6658	674.6515	671.2163 (84)

7. Mean internal temperature (heating season)

tau	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
util living area	0.9986	0.9938	0.9678	0.8190	0.6057	0.4111	0.2957	0.3282	0.5373	0.8770	0.9916	0.9990 (86)
MIT	20.7135	20.8001	20.9069	20.9908	20.9998	21.0000	21.0000	21.0000	21.0000	20.9832	20.8484	20.7046 (87)
Th 2	20.3908	20.3934	20.3960	20.4089	20.4114	20.4244	20.4244	20.4270	20.4192	20.4114	20.4063	20.4011 (88)
util rest of house	0.9979	0.9909	0.9551	0.7839	0.5676	0.3741	0.2570	0.2873	0.4921	0.8389	0.9872	0.9985 (89)
MIT 2	20.1337	20.2213	20.3241	20.4034	20.4113	20.4244	20.4244	20.4270	20.4192	20.4018	20.2806	20.1342 (90)
Living area fraction	20.2585	20.3459	20.4495	20.5299	20.5380	20.5483	20.5483	20.5503	20.5442	20.5270	20.4028	20.2570 (92)
Temperature adjustment												0.0000
adjusted MIT	20.2585	20.3459	20.4495	20.5299	20.5380	20.5483	20.5483	20.5503	20.5442	20.5270	20.4028	20.2570 (93)

8. Space heating requirement

Utilisation	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Useful gains	694.0232	763.1636	790.3551	715.0463	546.7422	359.5340	238.6475	249.6666	393.1943	600.1224	665.9682	670.1388 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	1024.1993	986.8614	887.2510	723.0007	546.8973	359.5345	238.6475	249.6666	393.2131	614.2830	830.8277	1012.0636 (97)
Space heating kWh	245.6510	150.3250	72.0905	5.7272	0.1154	0.0000	0.0000	0.0000	0.0000	10.5355	118.6988	254.3920 (98a)
Space heating requirement - total per year (kWh/year)												857.5354
Solar heating kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (98b)
Solar heating contribution - total per year (kWh/year)												0.0000
Space heating kWh	245.6510	150.3250	72.0905	5.7272	0.1154	0.0000	0.0000	0.0000	0.0000	10.5355	118.6988	254.3920 (98c)
Space heating requirement after solar contribution - total per year (kWh/year)												857.5354
Space heating per m2										(98c) / (4) =		8.6012 (99)

9b. Energy requirements

Fraction of space heat from secondary/supplementary system (Table 11)	0.0000 (301)
Fraction of space heat from community system	1.0000 (302)
Fraction of heat from community Combined Heat and Power-Space and Water	0.5580 (303a)
Fraction of heat from community Boilers-Space and Water	0.4420 (303b)
Factor for control and charging method (Table 4c(3)) for space heating	1.0500 (305)
Factor for charging method (Table 4c(3)) for water heating	1.0500 (305a)
Distribution loss factor (Table 12c) for community heating system	1.2500 (306)
Efficiency of secondary/supplementary heating system, %	0.0000 (208)
Space heating:	
Space heating requirement	
Space heat from Combined Heat and Power = (98) x 0.56 x 1.05 x 1.25	
307a	179.9087
Space heat from Boilers = (98) x 0.44 x 1.05 x 1.25	
307b	142.5083

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Space heating requirement	322.4169	197.3015	94.6188	7.5170	0.1514	0.0000	0.0000	0.0000	0.0000	0.0000	13.8278	155.7922	333.8895 (307)
Efficiency of secondary/supplementary heating system in % (from Table 4a or Appendix E)													0.0000 (308)
Space heating fuel for secondary/supplementary system	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (309)

Water heating	Annual water heating requirement	Water heat from Combined Heat and Power = (64) x 0.56 x 1.05 x 1.25	310a	Water heat from Boilers = (64) x 0.44 x 1.05 x 1.25	310b	Water heating fuel	Cooling System Energy Efficiency Ratio	Space coolin	Pumps and Fa	Lighting	Electricity generated by PVs (Appendix M) (negative quantity)	(333a)m	Electricity generated by wind turbines (Appendix M) (negative quantity)	(334a)m	Electricity generated by hydro-electric generators (Appendix M) (negative quantity)	(335a)m	Electricity generated by PVs (Appendix M) (negative quantity)	(333b)m	Electricity generated by wind turbines (Appendix M) (negative quantity)	(334b)m	Electricity generated by hydro-electric generators (Appendix M) (negative quantity)	(335b)m
Annual water heating requirement	256.4009	226.7761	241.4601	214.1203	208.6668	189.2664	187.9345	194.8687	196.3658	217.4153	229.1842	253.8916 (64)										
Water heat from Combined Heat and Power = (64) x 0.56 x 1.05 x 1.25	187.7816	166.0852	176.8394	156.8163	152.8223	138.6140	137.6385	142.7169	143.8134	159.2295	167.8488	185.9439										
Water heat from Boilers = (64) x 0.44 x 1.05 x 1.25	148.7446	131.5585	140.0771	124.2165	121.0528	109.7982	109.0255	113.0482	113.9167	126.1281	132.9555	147.2889										
Water heating fuel	336.5261	297.6437	316.9164	281.0329	273.8752	248.4121	246.6640	255.7651	257.7302	285.3576	300.8043	333.2327 (310)										
Cooling System Energy Efficiency Ratio	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (314)										
Space coolin	16.6296	15.0203	16.6296	16.0932	16.6296	16.0932	16.6296	16.0932	16.6296	16.0932	16.6296	16.0932 (315)										
Pumps and Fa	23.7070	19.0187	17.1242	12.5459	9.6908	7.9175	8.8403	11.4909	14.9256	19.5832	22.1192	24.3659 (332)										
Lighting																						
Electricity generated by PVs (Appendix M) (negative quantity)	-8.8455	-13.8495	-22.1373	-27.7786	-32.6053	-31.4419	-31.0318	-27.9065	-22.9726	-16.9728	-10.1931	-7.4930 (333a)										
Electricity generated by wind turbines (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (334a)										
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (335a)										
Electricity generated by PVs (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (333b)										
Electricity generated by wind turbines (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (334b)										
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (335b)										
Annual totals kWh/year																						
Space heating fuel - community heating												1125.5152 (307)										
Space heating fuel - secondary												0.0000 (309)										
Water heating fuel - community heating												3433.9603 (310)										
Efficiency of water heater												0.0000 (311)										
Electricity used for heat distribution												11.2552 (313)										
Space cooling fuel												0.0000 (321)										

Electricity for pumps and fans:	
(BalancedWithHeatRecovery, Database: in-use factor = 1.2500, SFP = 0.5875)	
mechanical ventilation fans (SFP = 0.5875)	195.8003 (330a)
Total electricity for the above, kWh/year	195.8003 (331)
Electricity for lighting (calculated in Appendix L)	191.3292 (332)
Energy saving/generation technologies (Appendices M, N and Q)	
PV generation	-253.2279 (333)
Wind generation	0.0000 (334)
Hydro-electric generation (Appendix N)	0.0000 (335a)
Electricity generated - Micro CHP (Appendix N)	0.0000 (335)
Appendix Q - special features	
Energy saved or generated	-0.0000 (336)
Energy used	0.0000 (337)
Total delivered energy for all uses	4693.3772 (338)

12b. Carbon dioxide emissions - Community heating scheme

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
Electrical efficiency of CHP unit			32.0000 (361)
Heat efficiency of CHP unit			49.9000 (362)
Space heating from Combined Heat and Power less credit emissions for electricity	1258.5921	0.2100	264.3043 (363)
Water heating from Combined Heat and Power less credit emissions for electricity	-402.7495	0.3400	-140.1568 (364)
Efficiency of heat source Boilers	3839.9796	0.2100	806.3957 (365)
Space and Water heating from Boilers	-1228.7935	0.3400	-427.6201 (366)
Electrical energy for heat distribution (space & water)	93.9000		93.9000 (367)
Overall CO2 factor for heat network	2146.2068	0.2100	111.2570 (368)
Total CO2 associated with community systems	11.2552	0.0000	6.6265 (372)
Space and water heating			0.2106 (386)
Pumps, fans and electric keep-hot	195.8003	0.1387	27.1599 (378)
Energy for lighting	191.3292	0.1443	27.6147 (379)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-253.2279	0.1324	-33.5355
PV Unit electricity exported	0.0000	0.0000	0.0000
Total			-33.5355 (380)
Total CO2, kg/year			981.4922 (383)
EPC Dwelling Carbon Dioxide Emission Rate (DER)			9.8400 (384)

13b. Primary energy - Community heating scheme

	Energy kWh/year	Primary energy factor kg CO2/kWh	Primary energy kWh/year
Electrical efficiency of CHP unit			32.0000 (461)
Heat efficiency of CHP unit			49.9000 (462)
Space heating from Combined Heat and Power less credit emissions for electricity	1258.5921	1.1300	1422.2091 (463)
	-402.7495	2.1490	-865.5086 (464)

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Water heating from Combined Heat and Power	3839.9796	1.1300	4339.1770 (465)
Less credit emissions for electricity	-1228.7935	2.1490	-2640.6772 (466)
Efficiency of heat source Boilers			93.9000 (467b)
Space and Water heating from Boilers	2146.2068	1.1300	598.6686 (468)
Electrical energy for heat distribution (space & water)	11.2552	0.0000	70.1034 (472)
Overall CO2 factor for heat network			1.0419 (486)
Total CO2 associated with community systems			4750.5173 (473)
Space and water heating			4750.5173 (476)
Pumps, fans and electric keep-hot	195.8003	1.5128	296.2067 (478)
Energy for lighting	191.3292	1.5338	293.4672 (479)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-253.2279	1.4893	-377.1378
PV Unit electricity exported	0.0000	0.0000	0.0000
Total			-377.1378 (480)
Total Primary energy kWh/year			4963.0534 (483)
Dwelling Primary energy Rate (DPER)			49.7800 (484)

SAP 10 WORKSHEET FOR New Build (As Designed) (Version 10.2, February 2022)
CALCULATION OF TARGET EMISSIONS

1. Overall dwelling characteristics

Ground floor	Area (m2)	Storey height (m)	Volume (m3)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	99.7000 (1b)	x 2.7400 (2b)	= 273.1780 (1b) - (4)
Dwelling volume			(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 273.1780 (5)

2. Ventilation rate

Number of open chimneys	0 * 80 =	0.0000 (6a)
Number of open flues	0 * 20 =	0.0000 (6b)
Number of chimneys / flues attached to closed fire	0 * 10 =	0.0000 (6c)
Number of flues attached to solid fuel boiler	0 * 20 =	0.0000 (6d)
Number of flues attached to other heater	0 * 35 =	0.0000 (6e)
Number of blocked chimneys	0 * 20 =	0.0000 (6f)
Number of intermittent extract fans	3 * 10 =	30.0000 (7a)
Number of passive vents	0 * 10 =	0.0000 (7b)
Number of flueless gas fires	0 * 40 =	0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(6c)+(6d)+(6e)+(6f)+(6g)+(7a)+(7b)+(7c) =	30.0000 / (5) =	0.1098 (8)
Pressure test	Yes	
Pressure Test Method	Blower Door	
Measured/design AP50	5.0000 (17)	
Infiltration rate	0.3598 (18)	
Number of sides sheltered	2 (19)	
Shelter factor	(20) = 1 - [0.075 x (19)] =	0.8500 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) =	0.3058 (21)

Wind speed	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate												
Effective ac	0.3900	0.3823	0.3747	0.3364	0.3288	0.2906	0.2906	0.2829	0.3058	0.3288	0.3441	0.3594 (22b)
	0.5760	0.5731	0.5702	0.5566	0.5540	0.5422	0.5422	0.5400	0.5468	0.5540	0.5592	0.5646 (25)

3. Heat losses and heat loss parameter

Element	Gross m2	Openings m2	NetArea m2	U-value W/m2K	A x U W/K	K-value kJ/m2K	A x K kJ/K
TER Opening Type (Uw = 1.20)			20.4500	1.1450	23.4160		(27)
External Wall 1	66.4998	20.4500	46.0498	0.1800	8.2890		(29a)
Total net area of external elements Aum(A, m2)			66.4998				(31)
Fabric heat loss, W/K = Sum (A x U)					(26)...(30) + (32) =	31.7050	(33)
Party Wall 1			66.4700	0.0000	0.0000		(32)
Thermal mass parameter (TMP = Cm / TFA) in kJ/m2K							420.5598 (35)
List of Thermal Bridges							
K1 Element	Length	Psi-value			Total		

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E2 Other lintels (including other steel lintels)	11.4100	0.0500	0.5705									
E3 Sill	7.9000	0.0500	0.3950									
E4 Jamb	24.9000	0.0500	1.2450									
E7 Party floor between dwellings (in blocks of flats)	48.5400	0.0700	3.3978									
E8 Balcony within a dwelling, wall insulation continuous	6.6000	0.0000	0.0000									
E16 Corner (normal)	5.4800	0.0900	0.4932									
E18 Party wall between dwellings	5.4800	0.0600	0.3288									
E17 Corner (inverted - internal area greater than external area)	2.7400	-0.0900	-0.2466									
Thermal bridges (Sum(L x Psi) calculated using Appendix K)			6.1837 (36)									
Point Thermal bridges			0.0000									
Total fabric heat loss		(33) + (36) + (36a) =	37.8887 (37)									
Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)												
(38)m	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Heat transfer coeff	51.9285	51.6624	51.4015	50.1761	49.9469	48.8796	48.8796	48.6820	49.2907	49.9469	50.4107	50.8955 (38)
Average = Sum(39)m / 12 =												88.0637
HLP	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP (average)	0.9009	0.8982	0.8956	0.8833	0.8810	0.8703	0.8703	0.8683	0.8744	0.8810	0.8857	0.8905 (40)
Days in mont	31	28	31	30	31	30	31	31	30	31	30	31

4. Water heating energy requirements (kWh/year)

Assumed occupancy													2.7367 (42)
Hot water usage for mixer showers	70.1058	69.0522	67.5170	64.5796	62.4119	59.9944	58.6204	60.1440	61.8142	64.4097	67.4102	69.8372 (42a)	
Hot water usage for baths	30.2710	29.8214	29.1883	28.0211	27.1470	26.1778	25.6543	26.2830	26.9674	28.0045	29.1958	30.1687 (42b)	
Hot water usage for other uses	42.6569	41.1057	39.5545	38.0034	36.4522	34.9011	34.9011	36.4522	38.0034	39.5545	41.1057	42.6569 (42c)	
Average daily hot water use (litres/day)													131.4801 (43)
Daily hot water use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Energy conte	143.0336	139.9794	136.2599	130.6040	126.0111	121.0733	119.1758	122.8792	126.7850	131.9688	137.7118	142.6627 (44)	
Energy content (annual)	226.5303	199.3287	209.4264	178.7904	169.6352	148.8738	144.1327	152.1501	156.3386	179.0804	196.1957	223.3753 (45)	
Distribution loss (46)m = 0.15 x (45)m	33.9795	29.8993	31.4140	26.8186	25.4453	22.3311	21.6199	22.8225	23.4508	26.8621	29.4294	33.5063 (46)	
Water storage loss:													0.0000 (47)
Store volume													0.0000 (47)
b) If manufacturer declared loss factor is not known :													1.4400 (51)
Hot water storage loss factor from Table 2 (kWh/litre/day)													0.0000 (52)
Volume factor from Table 2a													1.0000 (53)
Temperature factor from Table 2b													1.4400 (55)
Enter (49) or (54) in (55)													1.4400 (55)
Total storage loss	44.6400	40.3200	44.6400	43.2000	44.6400	43.2000	44.6400	44.6400	43.2000	44.6400	43.2000	44.6400 (56)	
If cylinder contains dedicated solar storage	44.6400	40.3200	44.6400	43.2000	44.6400	43.2000	44.6400	44.6400	43.2000	44.6400	43.2000	44.6400 (57)	
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (59)	
Combi loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (61)	
Total heat required for water heating calculated for each month	271.1703	239.6487	254.0664	221.9904	214.2752	192.0738	188.7727	196.7901	199.5386	223.7204	239.3957	268.0153 (62)	
WNHRS	-32.0494	-28.3448	-29.6810	-24.5771	-22.9049	-19.5999	-18.3718	-19.5366	-20.2788	-23.9065	-27.0832	-31.4559 (63a)	
PV diverter	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000	-0.0000 (63b)	
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63c)	
FGHRS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63d)	
Output from w/h	239.1209	211.3040	224.3853	197.4133	191.3702	172.4739	170.4010	177.2535	179.2598	199.8139	212.3125	236.5594 (64)	
12Total per year (kWh/year)													2411.6677 (64)
Electric shower(s)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (64a)	
Total Energy used by instantaneous electric shower(s) (kWh/year) = Sum(64a)m =													0.0000 (64a)
Heat gains from water heating, kWh/month	111.0333	98.5328	105.3463	94.0078	92.1157	84.0605	83.6361	86.3019	86.5426	95.2562	99.7951	109.9843 (65)	

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366	136.8366 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	129.6372	143.5269	129.6372	133.9585	129.6372	133.9585	129.6372	129.6372	133.9585	129.6372	133.9585	129.6372 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	255.8419	258.4967	251.8066	237.5642	219.5856	202.6883	191.3999	188.7451	195.4352	209.6776	227.6562	244.5534 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837	36.6837 (69)
Pumps, fans	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693	-109.4693 (71)
Water heating gains (Table 5)	149.2383	146.6262	141.5944	130.5664	123.8114	116.7507	112.4142	115.9972	120.1980	128.0326	138.6043	147.8283 (72)
Total internal gains												

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598.7684 612.7008 587.0892 566.1400 537.0852 517.4485 497.5023 498.4305 513.6426 531.3984 564.2698 586.0700 (73)

6. Solar gains

[Jan]	Area m2	Solar flux Table 6a W/m2	Specific data or Table 6b	Specific data or Table 6c	FF	Access factor Table 6d	Gains W					
North	5.3500	10.6334	0.6300	0.7000	0.7700	17.3859 (74)						
East	15.1000	19.6403	0.6300	0.7000	0.7700	90.6350 (76)						
Solar gains	108.0209	210.5267	348.4481	516.5362	644.0577	665.0312	630.7288	533.7755	407.4774	249.9334	134.4590	89.0276 (83)
Total gains	706.7893	823.2275	935.5373	1082.6761	1181.1429	1182.4797	1128.2310	1032.2059	921.1200	781.3318	698.7288	675.0976 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation factor for gains for living area, nil,m (see Table 9a)	0.9992	0.9965	0.9802	0.8698	0.6407	0.4231	0.2897	0.3328	0.5914	0.9403	0.9966	0.9995 (94)
tau	129.6763	130.0617	130.4418	132.2568	132.0020	134.2330	134.2330	134.5395	133.6000	132.0020	131.9055	131.1851
alpha	9.6451	9.6708	9.6961	9.8171	9.8401	9.9489	9.9489	9.9489	9.9067	9.8401	9.7937	9.7457
util living area	0.9996	0.9981	0.9877	0.9002	0.6858	0.4695	0.3384	0.3858	0.6497	0.9619	0.9983	0.9998 (86)
MIT	20.4290	20.5536	20.7331	20.9344	20.9951	20.9999	21.0000	21.0000	20.9978	20.8832	20.6180	20.4115 (87)
Th 2	20.1668	20.1690	20.1713	20.1817	20.1837	20.1928	20.1928	20.1945	20.1893	20.1837	20.1797	20.1756 (88)
util rest of house	0.9994	0.9970	0.9812	0.8640	0.6284	0.4104	0.2763	0.3182	0.5753	0.9378	0.9971	0.9996 (89)
MIT 2	19.5030	19.6641	19.8915	20.1279	20.1809	20.1928	20.1928	20.1945	20.1884	20.0827	19.7558	19.4880 (90)
Living area fraction	19.7023	19.8556	20.0726	20.3015	20.3562	20.3665	20.3666	20.3679	20.3626	20.2550	19.9413	19.6868 (92)
MIT	19.7023	19.8556	20.0726	20.3015	20.3562	20.3665	20.3666	20.3679	20.3626	20.2550	19.9413	19.6868 (93)
Temperature adjustment												
adjusted MIT	19.7023	19.8556	20.0726	20.3015	20.3562	20.3665	20.3666	20.3679	20.3626	20.2550	19.9413	19.6868 (93)

8. Space heating requirement

Utilisation	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Useful gains	706.2573	820.3447	917.0310	941.6809	756.7385	500.2948	326.8173	343.4990	544.7177	734.7038	696.3765	674.7622 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	1383.3936	1339.2865	1211.9024	1004.0709	760.3194	500.3503	326.8183	343.5029	545.9715	848.0521	1133.8825	1374.9854 (97)
Space heating kWh	503.7895	348.7289	219.3843	44.9208	2.6642	0.0000	0.0000	0.0000	0.0000	84.3311	315.0043	520.9661 (98a)
Space heating requirement - total per year (kWh/year)	503.7895	348.7289	219.3843	44.9208	2.6642	0.0000	0.0000	0.0000	0.0000	84.3311	315.0043	520.9661 (98a)
Solar heating kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (98b)
Solar heating contribution - total per year (kWh/year)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (98b)
Space heating kWh	503.7895	348.7289	219.3843	44.9208	2.6642	0.0000	0.0000	0.0000	0.0000	84.3311	315.0043	520.9661 (98c)
Space heating requirement after solar contribution - total per year (kWh/year)	503.7895	348.7289	219.3843	44.9208	2.6642	0.0000	0.0000	0.0000	0.0000	84.3311	315.0043	520.9661 (98c)
Space heating per m2										(98c) / (4) =		20.4593 (99)

9b. Energy requirements

Fraction of space heat from secondary/supplementary system (Table 11)	0.0000 (301)
Fraction of space heat from community system	1.0000 (302)
Fraction of heat from community Combined Heat and Power-Space and Water	0.5580 (303a)
Fraction of heat from community Boilers-Space and Water	0.4420 (303b)
Factor for control and charging method (Table 4c(3)) for space heating	1.0000 (305)
Factor for charging method (Table 4c(3)) for water heating	1.0000 (305a)
Distribution loss factor (Table 12c) for community heating system	1.2500 (306)
Efficiency of secondary/supplementary heating system, %	0.0000 (208)
Space heating:	
Space heating requirement	503.7895 348.7289 219.3843 44.9208 2.6642 0.0000 0.0000 0.0000 0.0000 84.3311 315.0043 520.9661 (98)
Space heat from Combined Heat and Power = (98) x 0.56 x 1.00 x 1.25	351.3932 243.2384 153.0206 31.3322 1.8583 0.0000 0.0000 0.0000 0.0000 58.8210 219.7155 363.3739
Space heat from Boilers = (98) x 0.44 x 1.00 x 1.25	278.3437 192.6727 121.2098 24.8187 1.4720 0.0000 0.0000 0.0000 0.0000 46.5930 174.0399 287.8338
Space heating requirement	629.7368 435.9111 274.2304 56.1510 3.3302 0.0000 0.0000 0.0000 0.0000 105.4139 393.7554 651.2076 (307)
Efficiency of secondary/supplementary heating system in % (from Table 4a or Appendix E)	0.0000 (308)
Space heating fuel for secondary/supplementary system	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 (309)
Water heating	
Annual water heating requirement	239.1209 211.3040 224.3853 197.4133 191.3702 172.4739 170.4010 177.2535 179.2598 199.8139 212.3125 236.5594 (64)
Water heat from Combined Heat and Power = (64) x 0.56 x 1.00 x 1.25	

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310a 166.7868 147.3845 156.5088 137.6958 133.4807 120.3005 118.8547 123.6343 125.0337 139.3702 148.0880 165.0002

Water heat from Boilers = (64) x 0.44 x 1.00 x 1.25	132.1143	116.7454	123.9729	109.0709	105.7320	95.2918	94.1465	97.9326	99.0410	110.3972	117.3027	130.6991
Water heating fuel	298.9011	264.1300	280.4817	246.7667	239.2128	215.5923	213.0012	221.5669	224.0747	249.7674	265.3906	295.6992 (310)
Cooling System Energy Efficiency Ratio	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (314)
Space coolin	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (315)
Pumps and Fa	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (331)
Lighting	26.9361	21.6091	19.4566	14.2547	11.0108	8.9959	10.0444	13.0561	16.9586	22.2505	25.1319	27.6847 (332)
Electricity generated by PVs (Appendix M) (negative quantity)	-14.4370	-22.0056	-34.1563	-41.5519	-47.6106	-45.4456	-44.8621	-40.9265	-34.5465	-26.4648	-16.4377	-12.2948 (333a)
Electricity generated by wind turbines (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (334a)
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (335a)
Electricity generated by PVs (Appendix M) (negative quantity)	-3.8106	-8.2913	-17.0196	-26.3940	-35.7554	-36.2752	-35.8811	-30.0073	-21.4921	-12.1525	-5.1767	-2.9952 (333b)
Electricity generated by wind turbines (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (334b)
Electricity generated by hydro-electric generators (Appendix M) (negative quantity)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (335b)
Annual totals kWh/year												
Space heating fuel - community heating												2549.7365 (307)
Space heating fuel - secondary												0.0000 (309)
Water heating fuel - community heating												3014.5846 (310)
Efficiency of water heater												0.0000 (311)
Electricity used for heat distribution												25.4974 (313)
Space cooling fuel												0.0000 (321)
Electricity for pumps and fans:												
Total electricity for the above, kWh/year												0.0000 (331)
Electricity for lighting (calculated in Appendix L)												217.3894 (332)
Energy saving/generation technologies (Appendices M ,N and Q)												
PV generation												-615.9903 (333)
Wind generation												0.0000 (334)
Hydro-electric generation (Appendix N)												0.0000 (335a)
Electricity generated - Micro CHP (Appendix N)												0.0000 (335)
Appendix Q - special features												
Energy saved or generated												-0.0000 (336)
Energy used												0.0000 (337)
Total delivered energy for all uses												5165.7202 (338)

12b. Carbon dioxide emissions - Community heating scheme

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
Electrical efficiency of CHP unit			32.0000 (361)
Heat efficiency of CHP unit			49.9000 (362)
Space heating from Combined Heat and Power	2851.2084	0.2100	598.7538 (363)
less credit emissions for electricity	-912.3867	0.3480	-317.5106 (364)
Water heating from Combined Heat and Power	3371.0184	0.2100	707.9139 (365)
less credit emissions for electricity	-1078.7259	0.3480	-375.3966 (366)
Efficiency of heat source Boilers			93.9000 (367)
Space and Water heating from Boilers	2619.2012	0.2100	550.0421 (368)
Electrical energy for heat distribution (space & water)	25.4974	0.0000	8.2743 (372)
Overall CO2 factor for heat network			0.2106 (386)
Total CO2 associated with community systems			1172.0670 (373)
Space and water heating			1172.0670 (376)
Pumps, fans and electric keep-hot	0.0000	0.0000	0.0000 (378)
Energy for lighting	217.3894	0.1443	31.3760 (379)
Energy saving/generation technologies			
PV Unit electricity used in dwelling	-380.7394	0.1330	-50.6435
PV Unit electricity exported	-235.2509	0.1249	-29.3944
Total			-80.0379 (380)
Total CO2, kg/year			1123.4051 (383)
EPC Target Carbon Dioxide Emission Rate (TER)			11.2700 (384)

13b. Primary energy - Community heating scheme

	Energy kWh/year	Primary energy factor kg CO2/kWh	Primary energy kWh/year
Electrical efficiency of CHP unit			32.0000 (461)
Heat efficiency of CHP unit			49.9000 (462)
Space heating from Combined Heat and Power	2851.2084	1.1300	3221.8654 (463)
less credit emissions for electricity	-912.3867	2.1490	-1960.7190 (464)
Water heating from Combined Heat and Power	3371.0184	1.1300	3809.2508 (465)
less credit emissions for electricity	-1078.7259	2.1490	-2318.1820 (466)
Efficiency of heat source Boilers			93.9000 (467b)

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PV Unit electricity used in dwelling	-380.7394	1.4915	-567.8750
PV Unit electricity exported	-235.2509	0.4586	-107.8861
Total			-675.7611 (480)
Total Primary energy kWh/year			5455.8456 (483)
Target Primary Energy Rate (TPER)			54.7200 (484)